Corning | Mount Ayr | Southwest A monthly publication for members of Southwest Iowa Rural Electric Cooperative August 2015

Official Notice of the Annual Meeting

Southwest Iowa Rural Electric Cooperative

THE ANNUAL MEETING OF THE MEMBERS of Southwest Iowa Rural Electric Cooperative will be held at the Lenox Community Center located at 210 E Dallas Street at Lenox, Iowa, at 7:00 p.m. on Tuesday, September 22, 2015 to take action upon the following matters:

- 1. The reports of officers, directors and committees:
- 2. The election of four (4) Directors; and
- 3.All other business which may legally come before the meeting or any adjournment or adjournments thereof.

In connection with the election of Directors

scheduled for this meeting, the following members have been nominated for Director by the Committee on Nominations appointed by the Board of Directors of the Cooperative pursuant to the By-Laws.

THREE-YEAR TERM (Four to be elected)

REGION #1:

DISTRICT #1:

Jason Smith

DISTRICT #3:

David Freed ~ Dale Walkup

REGION #2:

DISTRICT #5:

Deena Moore ~ Michelle Rice

DISTRICT #7:

Dana Morgan ~ David Mullen

You are urged to attend the meeting, hear the reports of the officers, election of directors and transact such other business as may come before the meeting.

Dated this 10th day of August, 2015.

Dale Walkup - Secretary

bee Walling

Annual Meeting Program • Tuesday • September 22, 2015 • Lenox Community Center at 210 E Dallas Street

5:30 p.m. to 7:00 p.m. Registration of Members & Guests

Meal cooked by Taylor County Cattlemen

Enjoy your meal while listening to the musical talents of Roger Burger

Vendor Prize Drawings

7:00 p.m. Welcome and Invocation

Meeting Notice - Dale Walkup, Secretary

Minutes of 2014 Annual Meeting Nominating Committee Report

Treasurer's Report

President's Remarks - Rich Fast Manager's Report - Phil Kinser Report of Election Results

Adjournment

Entertainment - Jean Sheridan - Humorist Drawing for FREE ELECTRICITY PRIZES



1 Year Free Electricity

2ND PRIZE 6 Months Free Electricity

ATTENDANCE GIFT \$10 Credit on Members' Electric Bill





Annual President's and General Manager's Report

PLEASE MAKE PLANS TO ATTEND THIS year's Annual Meeting on September 22nd. Each member registering at the annual meeting will receive a \$10 energy credit on their electric bill plus a chance to win FREE ELECTRICITY* for a whole year as the grand prize or FREE ELECTRICITY* for six months as the second place prize. If you've never been to an Annual Meeting, attend this year and participate in one of the most valuable benefits of being a member - the election of your local board of directors. The ballot for this year is being mailed separately so look for it in your mailbox and follow the instructions provided. Your mail-in ballot must reach our office BEFORE the meeting to be counted. You may also cast your ballot in person at the Annual Meeting.

The very cold temperatures experienced in the early months of 2014 helped set a new annual sales record of 106,258,775 kilowatt-hours.

This was an increase of 2.42% over 2013, our previous annual record. Record sales combined with below budget expenses and associated organization patronage allocations resulted in record margins of \$1,414,465. During the year, deferred patronage dividends of \$485,065 were retired (paid out) to current and former members. Since inception, a total of \$7,129,195 has been returned to the members. We were able to meet the financial targets set by our lenders and an independent audit of the books resulted in a clean opinion.

We are dedicated to providing our members with the highest level of electric system reliability possible. In 2014, we spent \$1.74 million on operations and maintenance of the distribution system and also budgeted \$3.675 million for construction work plan projects. The largest project involved construction of the new Knowlton Substation near Diagonal which was constructed at a below budget cost of \$603,577. Continual improvement and investment in the electric system is needed to limit service interruptions. Our Average Service Availability Index (ASAI) in 2014 was 99.9903%, excluding major storm events. In other words, the average member was without power only 51 minutes during the year. This performance was better than the lowa REC average of 96 minutes and better than our

neighboring investor-owned utilities' performance of between 110 and 146 minutes.

We have continued to invest in our local communities as well. Last year we provided 12 - \$500 scholarships to graduating high school seniors, a \$1,000 scholarship to a student attending a Power Lineman program, and \$500 toward a scholarship at Southwestern Community College in Creston for its Electric Technology program. Since being formed in 2009 and thanks to the generosity of our members, Operation Roundup® has awarded \$133,475 to community organization projects and individuals with a demonstrated need. Many of our employees also donate their time and talents to various community organizations and events. We also had a fairly active year for our Revolving Loan Fund (RLF). Three loans totaling \$329,110 were made to Stanton Friends for the construction of a multi-purpose community center (Viking Center); Pursuit of Independence for construction of an administrative building in Lenox; and to Hearts and Hugs Daycare to purchase a building in Corning to house their operations.

There has been a lot of interesting discussion in the news and elsewhere regarding distributed generation (DG), primarily small wind and solar. Across the U.S., consumer interest in installing an on-site electric generation source has increased dramatically. Favorable tax incentive policies, technological improvements and decreased installation costs have all contributed to this movement. The thought of going "offgrid" or selling excess power back to the utility to make money has appeal to many. In reality, whether installing your own source of on-site electric generation or not, you have a need for, and a vested interest in, maintaining the electric grid. Everyone needs the electric grid - either to purchase from or sell to - and should pay their fair share to maintain and improve it. The interest in DG has caused us to re-examine how our electric rate structures are developed to ensure that cost fairness for all members is maintained. We are currently conducting a cost-of-service study that will help guide us as we seek to provide a fair and balanced rate structure philosophy that will meet the needs

of the cooperative and its members now and in the future. If you are considering an investment in your own on-site electric generation source, contact us early in the process. We have trusted information, checklists, and questions to ask that can help you make an informed decision. Take the time necessary to thoroughly research your options and the desired outcome.

So far in 2015 we have implemented several changes. A new phone system has been installed and a single centralized phone number was put in place that allows our members to reach any of our offices or employees more efficiently. Also. Southwest Iowa REC has contracted with Cooperative Response Center (CRC), a new after-hours call center. CRC provides services to over 300 electric utility members and associate members in 41 states, representing over 4.7 million consumers. This change will result in a greater capacity to handle after-hours outage calls and provide an enhanced level of service to our member-consumers. In addition, we will be implementing some new member engagement software platforms this year. SmartHub® and Pay-by-Phone are intended to give our members access to their account and usage information and provide enhanced payment options. More information on these new service offerings will be forthcoming. Finally, we are implementing a Meter Data Management System (MDMS). An MDMS converts the large volumes of meter data we collect to more useful formats for business operation and customer support purposes.

It's a pleasure to serve you and we hope to see you at the annual meeting on September 22nd. Thank you.



Phil Kinser CEO / General Manager



Rich Fast President

^{*}See details on FREE ELECTRICITY promotion elsewhere in this annual report.

2014 Annual Meeting of Members

THE ANNUAL MEETING OF THE MEMBERS of Southwest Iowa Rural Electric Cooperative was held at the Lenox Community Center in Lenox, Iowa at 7:00 p.m., on the 23rd day of September, 2014.

The meeting was called to order by Carroll Baker, President of the Cooperative, who presided, and Dale Walkup, Secretary of the Cooperative, acted as Secretary of the meeting and kept the minutes thereof.

The Chairman introduced the guests in attendance at the meeting.

An invocation was offered by Director Richard Ballantyne.

The Secretary reported that the members present in person had been checked, and that said members constituted at least fifty (50) members of the Cooperative, and constituted a quorum of the members of the Cooperative.



The Secretary then presented a copy of the Notice of the meeting, together with proof of the due mailing thereof to all members of the Cooperative, and such Notice and proof were ordered to be annexed to the minutes of this meeting.

The Chairman stated that the next order of business was the election of three Directors for a term of three years each. He reported that, in accordance with the By-Laws, the Board of Directors had appointed from the members of the Cooperative a Nominating Committee consisting of John A. Overholtzer, Blaine

Sunderman, Doug Calkins and Doug England.

The Report of the Nominating Committee was then presented, nominating the following members for directors:

THREE YEAR TERM (Three to be Elected)

Region #1:

District #2: Deborah Creveling ~ Marilyn Werner

At-Large: Charles England ~ Ken Peppmeier

Region #2:

District #6: Lee Brooke ~ Richard Fast

The Report of the Nominating Committee was ordered to be identified by the Secretary and annexed to the minutes of the meeting.

The Chairman then appointed Priscilla England, Doug England, Blaine Sunderman, Elaine Calkins, Doug Calkins, Sharon Walkup and

> Mary Lou Roberts as Inspectors of Balloting. The ballots were delivered to the Inspectors, who proceeded to count the same.

> Upon motion duly made, seconded and carried, the reading of the minutes of the Annual Meeting of the Members of Southwest Iowa Rural Electric Cooperative held on September 17, 2013 were waived. The minutes were thereupon declared approved and were ordered to be filed in the records of the Cooperative.

The annual report of the President was presented. Copies of the President's

report had been distributed to the members and appeared in the Annual Meeting program. President Baker introduced the directors and their spouses. Following discussion, the annual report of the President was directed to be filed in the records of the Cooperative.

The annual report of the Treasurer was presented. The members had received copies of the Treasurer's report, in the form of the balance sheet and statement of revenue and expense for the year ending 2013, both of which were published in the Annual Meeting program distributed to the members. Following discussion, the annual report of the Treasurer was approved and directed to be filed in the records of the Cooperative.

The annual report of the General Manager, Phil Kinser, was presented. After the presentation the report was directed to be filed in the records of the Cooperative. Mr. Kinser introduced the employees of the Cooperative and commented on the length of service of the employees.

The Certificate of Inspectors of Election was then presented and read, certifying that the following members, having received the highest number of votes cast, had been duly elected as Directors of the Cooperative to hold office for the term specified, and until their successors shall have been duly elected and qualified:

THREE YEAR TERM (Three to be Elected)

Region #1:

District #2: Marilyn Werner

At-Large: Ken Peppmeier

Region #2:

District #6: Richard Fast

Secretary Walkup recognized the service of President Carroll Baker who is retiring after 44 years of service. Chairman Baker thanked the members for support.

The meal was provided by Taylor County Cattlemen prior to the meeting.

Each registered member received a door prize of a \$10.00 credit on their electric bill and participated in a drawing for a grand prize of one year free electricity and second prize of six months free electricity. Entertainment was provided by Lee Cole's Magicomedy.

There being no further business to come before the Meeting, upon motion duly made, seconded and unanimously carried, the meeting adjourned.

Dale Walkup - Secretary

Jale Walling

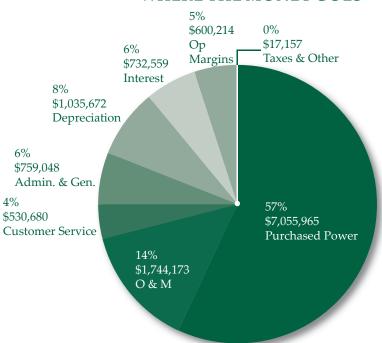
Financial Report - December 31, 2014

—— Balance Sheet —

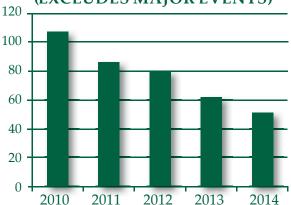
ASSETS ELECTRIC PLANT	12-31-14	12-31-13
Electric plant in service	\$39,330,276	\$38,526,345
Construction work in progress	\$1,419,966	\$573,325
LESS: Accumulated Depreciation	(13,445,675)	(12,987,558)
Electric Plant (net)	27,304,567	26,112,112
OTHER ASSETS AND INVESTMENTS	3,140,226	2,710,701
CURRENT ASSETS		
Cash and cash equivalents	750,009	876,057
Accounts receivable (net)	1,345,032	1,402,566
Materials and supplies	448,447	482,635
Other current and accrued assets	340,546	_ 235,935
	2,884,034	2,997,193
DEFERRED CHARGES	52,318	72,717
=	\$33,381,145	\$31,892,723
LIABILITIES AND MEMBERS' EQUITY		
EQUITIES AND MARGINS	00.040.740	ቀር 40 ር 07ር
Patronage Capital	\$6,010,740	\$5,435,675
Other Equities	7,082,571	6,720,291
	13,093,311	12,155,966
LONG-TERM DEBT, less current maturities	16,869,413	16,010,917
CURRENT LIABILITIES		
Accounts payable	858,452	1,062,928
Current Maturities of long-term debt	739,000	700,000
Notes Payable	840,000	988,146
Other current and accrued liabilities	825,260	781,711
DEFERRED CREDITS	3,262,712 155,709	3,532,785 193,055
	\$33,381,145	\$31,892,723
_	φοο,οσ1,140	ΨΟ 1,002,720
Statements of Revenue and Expens	se	
Statements of Revenue and Expension Operating Revenue	\$ e \$12,475,468	\$12,381,720
•		\$12,381,720
OPERATING REVENUE OPERATING EXPENSES Cost of power		7,000,154
OPERATING REVENUE OPERATING EXPENSES	\$12,475,468	
OPERATING REVENUE OPERATING EXPENSES Cost of power	\$12,475,468 7,055,965 1,744,173 530,680	7,000,154
OPERATING REVENUE OPERATING EXPENSES Cost of power Distribution expenses - operations & maintenance	\$12,475,468 7,055,965 1,744,173 530,680 759,048	7,000,154 1,799,657 581,883 804,448
OPERATING REVENUE OPERATING EXPENSES Cost of power Distribution expenses - operations & maintenance Consumer accounting / information / assistance Administrative and general expense Taxes and other deductions	\$12,475,468 7,055,965 1,744,173 530,680 759,048 17,157	7,000,154 1,799,657 581,883 804,448 20,263
OPERATING REVENUE OPERATING EXPENSES Cost of power Distribution expenses - operations & maintenance Consumer accounting / information / assistance Administrative and general expense	\$12,475,468 7,055,965 1,744,173 530,680 759,048 17,157 1,035,672	7,000,154 1,799,657 581,883 804,448 20,263 _1,072,309
OPERATING REVENUE OPERATING EXPENSES Cost of power Distribution expenses - operations & maintenance Consumer accounting / information / assistance Administrative and general expense Taxes and other deductions	\$12,475,468 7,055,965 1,744,173 530,680 759,048 17,157	7,000,154 1,799,657 581,883 804,448 20,263
OPERATING REVENUE OPERATING EXPENSES Cost of power Distribution expenses - operations & maintenance Consumer accounting / information / assistance Administrative and general expense Taxes and other deductions	\$12,475,468 7,055,965 1,744,173 530,680 759,048 17,157 1,035,672	7,000,154 1,799,657 581,883 804,448 20,263 1,072,309
OPERATING REVENUE OPERATING EXPENSES Cost of power Distribution expenses - operations & maintenance Consumer accounting / information / assistance Administrative and general expense Taxes and other deductions Depreciation and amortization Operating margins before fixed charges	\$12,475,468 7,055,965 1,744,173 530,680 759,048 17,157 1,035,672 11,142,695	7,000,154 1,799,657 581,883 804,448 20,263 1,072,309 11,278,714
OPERATING REVENUE OPERATING EXPENSES Cost of power Distribution expenses - operations & maintenance Consumer accounting / information / assistance Administrative and general expense Taxes and other deductions Depreciation and amortization	\$12,475,468 7,055,965 1,744,173 530,680 759,048 17,157 1,035,672 11,142,695	7,000,154 1,799,657 581,883 804,448 20,263 1,072,309 11,278,714
OPERATING REVENUE OPERATING EXPENSES Cost of power Distribution expenses - operations & maintenance Consumer accounting / information / assistance Administrative and general expense Taxes and other deductions Depreciation and amortization Operating margins before fixed charges FIXED CHARGES Interest on long-term debt	\$12,475,468 7,055,965 1,744,173 530,680 759,048 17,157 1,035,672 11,142,695 1,332,773	7,000,154 1,799,657 581,883 804,448 20,263 1,072,309 11,278,714 1,103,006
OPERATING REVENUE OPERATING EXPENSES Cost of power Distribution expenses - operations & maintenance Consumer accounting / information / assistance Administrative and general expense Taxes and other deductions Depreciation and amortization Operating margins before fixed charges FIXED CHARGES Interest on long-term debt Operating margins before patronage allocations	\$12,475,468 7,055,965 1,744,173 530,680 759,048 17,157 1,035,672 11,142,695 1,332,773 732,559 600,214	7,000,154 1,799,657 581,883 804,448 20,263 1,072,309 11,278,714 1,103,006 718,946 384,060
OPERATING REVENUE OPERATING EXPENSES Cost of power Distribution expenses - operations & maintenance Consumer accounting / information / assistance Administrative and general expense Taxes and other deductions Depreciation and amortization Operating margins before fixed charges FIXED CHARGES Interest on long-term debt Operating margins before patronage allocations DEFERRED PATRONAGE ALLOCATIONS (non-cash)	\$12,475,468 7,055,965 1,744,173 530,680 759,048 17,157 1,035,672 11,142,695 1,332,773 732,559 600,214 727,445	7,000,154 1,799,657 581,883 804,448 20,263 1,072,309 11,278,714 1,103,006 718,946 384,060 495,581
OPERATING REVENUE OPERATING EXPENSES Cost of power Distribution expenses - operations & maintenance Consumer accounting / information / assistance Administrative and general expense Taxes and other deductions Depreciation and amortization Operating margins before fixed charges FIXED CHARGES Interest on long-term debt Operating margins before patronage allocations	\$12,475,468 7,055,965 1,744,173 530,680 759,048 17,157 1,035,672 11,142,695 1,332,773 732,559 600,214	7,000,154 1,799,657 581,883 804,448 20,263 1,072,309 11,278,714 1,103,006 718,946 384,060
OPERATING REVENUE OPERATING EXPENSES Cost of power Distribution expenses - operations & maintenance Consumer accounting / information / assistance Administrative and general expense Taxes and other deductions Depreciation and amortization Operating margins before fixed charges FIXED CHARGES Interest on long-term debt Operating margins before patronage allocations DEFERRED PATRONAGE ALLOCATIONS (non-cash)	\$12,475,468 7,055,965 1,744,173 530,680 759,048 17,157 1,035,672 11,142,695 1,332,773 732,559 600,214 727,445	7,000,154 1,799,657 581,883 804,448 20,263 1,072,309 11,278,714 1,103,006 718,946 384,060 495,581
OPERATING REVENUE OPERATING EXPENSES Cost of power Distribution expenses - operations & maintenance Consumer accounting / information / assistance Administrative and general expense Taxes and other deductions Depreciation and amortization Operating margins before fixed charges FIXED CHARGES Interest on long-term debt Operating margins before patronage allocations DEFERRED PATRONAGE ALLOCATIONS (non-cash) Operating Margins	\$12,475,468 7,055,965 1,744,173 530,680 759,048 17,157 1,035,672 11,142,695 1,332,773 732,559 600,214 727,445 1,327,659	7,000,154 1,799,657 581,883 804,448 20,263 1,072,309 11,278,714 1,103,006 718,946 384,060 495,581 879,641

WHERE THE MONEY COMES FROM

WHERE THE MONEY GOES



OUTAGE MINUTES PER CONSUMER (EXCLUDES MAJOR EVENTS)



Report of Nominating Committee • June 22, 2015 • Corning, Iowa

THE NOMINATING COMMITTEE OF SOUTHWEST IOWA RURAL ELECTRIC

Cooperative, duly appointed by the Board of Directors, hereby nominates the following members of the Cooperative for the office of Director for the ensuing term of three (3) years each, all to be elected at the Annual Meeting to be held September 22, 2015:

THREE-YEAR TERM

Region 1 – District #1 Jason Smith ~ Jack Stephens***

Region 1 – District #3 David Freed ~ Dale Walkup

Region 2 – District #5 Deena Moore ~ Michelle Rice ~ Glen Roberts***

Region 2 – District #7 Dana Morgan ~ David Mullen



Chairman Doug Calkins

^{***}After being nominated, Jack Stephens and Glen Roberts requested that their nominations be voided and that their names not appear on the ballot for the election.



Pictured, from left-right: Doug Calkins, Charles Abarr, Kenny Schaefer, Stacey Truman and Fred Berggren.

Nominees for Director

- Region 1 - District #1 ——



Jason Smith

Jason lives one and a half miles south of Diagonal, works for Southern Iowa Rural Water Association and farms as well. Jason is on the Farm Bureau Board, Ringgold County FSA Board, Eagle Lake Board and is also a member of the Diagonal Lions Club. In his spare time Jason enjoys spending time with family and friends. His hobbies include hunting and fishing.

——— Region 1 - District #3 –



David Freed

David resides in Ringgold County where he was born and raised. David is the owner of the Community Meat Locker in Mount Ayr. David has 3 children and 5 grandchildren. He is a member of the Ringgold County Cattleman's Association. David enjoys spending time with family and friends.



Dale Walkup - incumbent

Dale and his wife, Sharon, live on a farm east of Redding. Their family includes daughters Amy and Ann, and son James. Dale and Sharon also have five grandchildren. The Walkups have a corn/bean row crop farming operation and a cow/calf herd. Dale is currently a Ringgold County Conservation Board member,

Clinton Township Trustee, Treasurer of Redding Frontier Days, and a member of Redding United Methodist Church. He has served on the REC Board of Directors since 1980. He is also Southwest Iowa REC's representative on the Central Iowa Power Cooperative (CIPCO) board, our power supplier.

— Region 2 - District #5 -



Deena Moore

Deena and her husband Corey live on a farm near Corning. They have 3 daughters Mikayla, Kennedy and Joslynn. Deena has a Bachelor's of Science degree from the University of Iowa and is currently employed as the legal assistant for Engel and Maharry, PLC in Corning. She is also an active member of the Corning United

Methodist Church and the Icarian Players. She has been active with various committees within the church. She has also been a volunteer soccer, basketball and softball coach for the Corning Youth Club for many years. Her special interests currently are attending her children's extra-curricular activities, camping, and horseback riding.



Michelle Rice

Michelle has over 20 years of experience in the healthcare industry and is currently a Healthcare Program Director for Allseating Corporation based in Toronto, Canada. Michelle has been active in a variety of professional and civic organizations including EDAC, IIDA, Planetree, and AAHID Advisory. Michelle resides

in Corning with her fiancé, Todd Crill, and has two daughters, Casey and Taylor, who attend college.

——— Region 2- District #7 —



David Mullen

David lives in Washington Township in Northwest Adams County with his wife Phyllis. They have 4 children and 10 grandchildren. They live on a farm that is mostly crop and pasture. David is a member of the Adams County 4-H Endowment Board. He was a First Responder for the Fire Department. David is a veteran

who served in Vietnam – 5/46 196th INF Recon. David's hobbies include reading and traveling. His children are Chris Mullen (spouse Lori), Amy Applegate (spouse Dean), Sara Lumdsen (spouse Derek) and Bethany Know (spouse Michael).



Dana Morgan - incumbent

Dana and wife Dena live near Corning. They have one daughter, Addison. Dana is the Vice President of Sales at New Balance Commodities in Nodaway. He is also the owner of Morgan Land & Cattle Company and is the Vice President of the Adams County Cattlemen. He has served as Secretary on the Iowa County Ducks

Unlimited Chapter and has been involved in the Young Cattlemen's Leadership Program and with the Agriculture Future of America (AFA).

Corning Employees



Phil Kinser 27 Years CEO / General Manager



Sam Elsberry 1 Year Apprentice Lineman



Gary Goldsmith 40 Years Line Foreman



Jamie McManis 2 Years Administrative Assistant



Les Helvie

13 Years

Lineman

Danny Stamps 34 Years Lineman



Mike Stargell 39 Years Lineman

Mount Ayr Employees



John Allen 20 Years Director of Member Services



Justin Murphy 17 Years Lineman



Zach Schafer 11 Years Lineman



Ginny Eighmy 26 Years Director of Finance & Admin. Services



Sarah Newton 2 Years Accountant



Bill Scharfenkamp 17 Years Line Foreman



David Head 3 Years Apprentice Lineman



Tanner Rinehart 7 Years Lineman



Ben Knapp 17 Years Line Foreman



Duane Schafer 32 Years Director of Operations



Wendy Wimer 27 Years Customer Service Representative

Stanton Employees



Scott Geer 28 Years Lineman



Marilyn Rubel 28 Years Cost Accountant



Denise Hallquist 38 Years Customer Service Representative



Tysen Sederburg 22 Years Lineman



Nathan Weeda

10 Years

Lineman

Shayne Larson 3 Years Lineman



Ken Van Wyhe 28 Years Line Foreman



Tim Pfeiffer 8 Years Member Services Representative



Paul Vanderholm 18 Years Lineman

Board of Directors



Richard Fast 9 Years President



Marilyn Werner 22 Years Vice President



Jack Stephens 14 Years Treasurer



Dale Walkup 35 Years Secretary



Richard Ballantyne 8 Years



Mark Herzberg 5 Years



Dennis Meier 18 Years



Dana Morgan 1 Year



Ken Peppmeier 1 Year



Glen Roberts 37 Years

Win 1 Year Free Electricity!

ATTEND YOUR COOPERATIVE'S ANNUAL MEETING FOR THE OPPORTUNITY TO win the grand prize – 1 year's worth of FREE electricity!

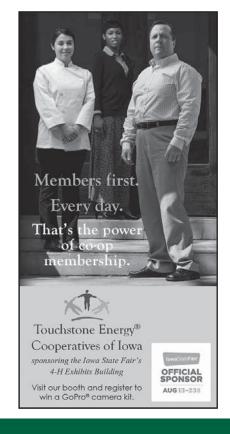
At the conclusion of the meeting, one lucky member's name will be drawn. That member will receive the monthly availability charge and up to 1,000 kilowatt/hours per month FREE for 1 year.

If that's not reason enough to attend - another lucky member's name will be drawn for the second grand prize – 6 months of FREE electricity. That member will receive the monthly service availability charge and up to 1,000 kilowatt-hours per month free for 6 months.

Make plans to join us for an enjoyable evening and the chance to win 1 year or 6 months worth of FREE electricity!

NOTE: Winners must be members of Southwest Iowa Rural Electric Cooperative, be registered and present at the Annual Meeting at the time of the drawing. Credit will be given for actual usage up to 1,000 kilowatt-hours per month with no carryover of kWh's allowed.

Southwest Iowa Rural Electric Cooperative Board of Directors and employees are NOT eligible to win.





Find us on Facebook

Corning
1801 Grove Ave., Corning, IA 50841

Mount Ayr
1502 W. South St., Mount Ayr, IA 50854

415 Broad Ave., Stanton, IA 51573

NEW PHONE NUMBER FOR ALL LOCATIONS: (888) 220-4869

Board of Directors

Richard Fast, President Marilyn Werner, Vice President Jack Stephens, Treasurer Dale Walkup, Secretary Richard "Dick" Ballantyne Mark Herzberg
Dennis Meier
Dana Morgan
Ken Peppmeier
Glen Roberts

Phil Kinser, CEO